



## TATA POWER DELHI DISTRIBUTION LIMITED

### Shortage / Surplus Power available with TPDDL

**14.05.2012**

(In MW)

Time Block (in hours) in a Day	01st to 15th May 2012	16th to 31st May 2012	01st to 15th June 2012	16th to 30th June 2012	01st to 15th July 2012
00-03 Hrs	(+)70	(+)60	(+)110	(+) 70	(+)140
03-09 Hrs	(+)180	(+)130	(+)250	(+) 130	(+)225
09-12 Hrs	(+)90	(+)10	(+)100	(+)20	(+)125
12-18 Hrs	(+)10	(-)30	(+)50	(-)5	(+)85
18-24 Hrs	(+)80	(+)25	(+)60	(+)60	(+)120
Time Block (in hours) in a Day	16th to 31st July 2012	01st to 15th Aug 2012	16th to 30th Aug 2012	01st to 15th Sep 2012	16th to 30th Sep 2012
00-06 Hrs	(+)170	(+)70	(+)160	(+)90	(+)200
03-09 Hrs	(+)250	(+)200	(+)300	(+)170	(+)340
09-12 Hrs	(+)140	(+)50	(+)90	(+)100	(+)150
12-18 Hrs	(+)85	(-)50	(+)90	(+) 60	(+)230
18-24 Hrs	(+)125	(-)15	(+)100	(+)85	(+)250

**Note-**

1. (-) means Shortage of Power & TPDDL willing to Purchase
2. (+) means Surplus Power & TPDDL willing to Sale

**Terms and Conditions for Sale / Purchase of Power on Short-Term basis:**

**1. Delivery Point:**

The Delivery Point of power shall be at TPDDL periphery. i.e. interconnection of TPDDL system with Delhi Transco Limited.

**2. Transmission Charges & Losses:**

Open Access /Transmission charges and losses up to delivery point shall be born by North Delhi Power Limited. All such Open Access / PoC charges including scheduling and other charges of RLDC / SLDC, including application fees and PoC losses or any

other charges beyond delivery point shall be borne by buying Utility (ies)/trading Licensee (s).

**3. Scheduling:**

Scheduling of power shall be as per IEGC.

**4. Tariff:**

Tariff for the contracted power shall be as quoted by the utilities in the "Offer for Sale/Purchase of Power" and decided by TPDDL on best offer basis. The rate quoted shall be at Delivery point.

**6. Billing:**

For the supply of power during a calendar month, TPDDL will be raising weekly bills on provisional basis. For the purpose of weekly bills, each month will be divided into four parts, starting from 00:00 hrs of 1<sup>st</sup>, 9<sup>th</sup>, 16<sup>th</sup>, and 24<sup>th</sup> day of the month to 24:00 hrs of 8<sup>th</sup>, 15<sup>th</sup>, 23<sup>rd</sup> and last day of the month respectively. The relevant bills will be raised based on the provisional Weekly energy data at Delivery Point based on SLDC/NRLDC website data. After receipt of REA for the previous month from NRPC/ SLDC, final bill for the month shall be raised with necessary adjustment.

**7. Payment:**

The Buyer shall make payment to TPDDL account through RTGS within seven (7) days from the date of submission of the weekly energy bills by North Delhi Power Limited by Fax/Email hereinafter referred as "Due Date". In case of default in payment by the Due Date then the billing amount shall be recovered through Letter of Credit.

**8. Surcharge on Delayed Payment:**

A surcharge of 15% (Fifteen Percent) per annum for the number of days of delay shall be applied on all payments outstanding after 07 days from the date of bill. This surcharge would be calculated on a day-to-day basis for each day of the delay.

**9. Payment Security Mechanism:**

That BUYING UTILITIES/ TRADER shall provide the following payment security mechanisms at least 15 days before the start of the flow of power.

Weekly revolving Letter of Credit (LC) equivalent to 21 days of estimated energy billing. All LC charges viz. opening, operation / negotiation, recoupment etc. shall be borne by BUYING UTILITIES/ Trader.

TPDDL may not schedule power in absence of adequate Payment Security Mechanism. In the event of delay in providing payment security mechanism all charges including any penalty/ compensation or UI liability if any, payable under the contract shall be to the account of BUYING entity/trader. In such case, the contracted quantum shall be considered as deemed scheduled and compensation clause shall be applicable.

The LC will be used only as a Payment Security mechanism.

In the event payment is not made by the "Due Date" then the seller has the right to realize the payment through Letter of Credit.

**10. Compensation Clause:**

Without prejudice to the provisions of force majeure, if the buying utility fails to schedule the contracted quantum for the concerned period at least to the extent of 80% in every time block of total contracted period, the buying utility shall pay compensation for the difference (shortage) quantity at the rate of Rs. 2.00 per unit. Similarly, if the power scheduled by TPDDL is less than 80% of the contracted quantum for the concerned period in every time block of total contracted period, TPDDL shall pay compensation for the difference (shortage) quantity at the rate of Rs. 2.00 per unit i.e. instead of 80%, if power supplied is 70% in any time block of the total contracted period then the compensation will be applicable for 80%-70% = 10% of shortage quantity.

That in case buying utility does not make timely payment of TPDDL dues, TPDDL will have the right to terminate the prevailing arrangement for the sale of power and/or offer the same to some alternate customer(s) without prejudice to all the rights to recover the amounts due to TPDDL. The liability of payment of TPDDL dues along with compensation by buying utilities to TPDDL shall continue and in such case, the contracted quantum shall be considered as deemed scheduled.

In case, Buying Utilities fails to apply for Open Access in stipulated time as per RLDC's guidelines in force, then compensation shall be levied at the rate mentioned in compensation clause and the contracted quantum shall be considered as deemed scheduled. **Open access once approved cannot be cancelled.**

Compensation clause shall be applicable from the date of issue of Letter of Intent (LoI) i.e. once TPDDL has issued the LoI and Buying utility/Trader does not schedule the contracted power for any reason whatsoever except Force Majeure, then Compensation shall be payable.

**11. Force Majeure:**

A "Force Majeure Event" shall mean any event or circumstance or combination of events or circumstances (not otherwise constituting an Indian political Event) that adversely affects, prevents or delays any party in the performance of its obligation in accordance with the terms of this Agreement, but only if and to the extent

(i) Such events and circumstances are not within the reasonable control of the affected party and

(ii) Such events or circumstances could not have been prevented through employment of prudent Utility Practices.

Apply

Neither party shall be in breach of its obligations pursuant to this understanding to the extent that the performance of its obligation was prevented, hindered or delayed due to Force Majeure Event, and without in any way prejudicing the obligation of either party to make payments of amounts accrued due to prior to the occurrence of the event of Force Majeure, which shall be payable on the original Due Date.

Force Majeure events shall include but limited to:

- a) Act of war, invasions, armed conflict, blockade, revolution, riot, insurrection, or civil commotion, terrorism, sabotage, fire or criminal damage.
- b) Act of God, including fire, lighting, cyclone, typhoon, tidal wave, storm, earthquake, landslide, epidemic or similar cataclysmic event.
- c) Any curtailment/suspension/ no availability of transmission capacity imposed by any Intervening RLDC's.
- e) Change in law.
- f) Regulatory intervention in the matter of power trading as also orders from CERC/SERCs/Appellate Tribunal of Electricity/ High Courts/ Supreme Court particularly related to rates at which power can be sold/ purchased / traded. This will also include regulations/ orders already issued but yet to be conclusively enforced.

Any restriction imposed by RLDC of exporting region or the RLDC of importing region on scheduling of power supply by traders or the purchasing utility due to transmission / grid constraint or restriction imposed by any statutory authority shall be treated as force majeure without any liability on either side.

**Please note that outages of generator whether forced or planned , any restriction imposed by SLDC of seller or buyer, any increase or decrease in generation / demand for any reason whatsoever shall not be considered as reason of Force Majeure.**

#### **12. Other important dates and information:**

- a) It is preferable to send offers according to the quantum and duration mention above.
- b) In case the bidder is Trading Licensee, back to back Lol / Agreement with the buyer shall be attached with the bid. Bids received without Lol / Agreement with the buyer shall not be considered for evaluation.
- c) All the bidders are mandatory required to disclose their share-holding pattern.**
- d) The offers for sale / purchase of power may be sent or emailed to the undersigned:**

**Ashis Kumar Dutta**  
**Asst. General Manager (PMG)**  
**North Delhi Power Limited**  
**NDPL House, 3<sup>rd</sup> Floor**  
**Grid Sub Station Building**  
**Hudson Lines, Kingsway Camp**  
**Delhi – 110 009**  
**Phone: (011) 66112243, M – 09871798566**  
**Fax: (011) 66112249**  
**E-mail: [ashis.dutta@tatapower-ddl.com](mailto:ashis.dutta@tatapower-ddl.com)**